



IQ8X Microinverter

Our newest IQ8 Series Microinverters are the industry's first microgrid-forming*, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid mode. This chip is built using advanced 55-nm technology with high-speed digital logic and superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.

IQ8X Microinverter is the latest addition to this family, designed to support PV modules with high output DC voltage and cell counts, such as 80-half-cut cells, 88-half-cut cells, and 96-cells.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters with integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with regulations when installed according to the manufacturer's instructions.

© 2024 Enphase Energy. All rights reserved. Enphase, the e and CC logos, IQ, and certain other marks listed at https://enphase.com/trademark-usage-guidelines are trademarks of Enphase Energy, Inc. in the U.S. and other countries. Data subject to change.

Easy to install

- Lightweight and compact with plugand-play connectors
- Power line communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produces power even when the grid is down*
- More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

Microgrid-forming

- Complies with the latest advanced grid support
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB)

NOTE:

- IQ8 Series Microinverters cannot be mixed with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Microinverters ship with default settings that meet North America's IEEE 1547 interconnection standard requirements. Region-specific adjustments may be requested by an Authority Having Jurisdiction (AHJ) or utility representative, according to the IEEE 1547 interconnection standard. An IQ Gateway is required to make these changes during installation.

^{*}Meets UL 1741 only when installed with IQ System Controller 2 or 3.

IQ8X Microinverter

Commonly used module pairings ² Module compatibility MPPT voltage range Operating range Minimum and maximum start voltage Maximum input DC voltage Maximum continuous operating DC current	w — v	To meet compatibility, PV modules must be within the follo	-540 owing maximum input DC voltage and maximum module I,
MPPT voltage range Operating range Minimum and maximum start voltage Maximum input DC voltage			wing maximum input DC voltage and maximum module I
Operating range Minimum and maximum start voltage Maximum input DC voltage	V	To meet compatibility, PV modules must be within the following maximum input DC voltage and maximum module Module compatibility can be checked at https://enphase.com/installers/microinverters/calculator	
Minimum and maximum start voltage Maximum input DC voltage		43-60	
Maximum input DC voltage	V	25-79.5	
	V	30-79.5	
Maximum continuous operating DC current	V	79.5	
	Α	10	
Maximum input DC short-circuit current	Α	16	
Maximum module I _{sc}	Α	13	
Overvoltage class DC port	_	II	
DC port backfeed current	mA	0	
PV array configuration	_	Ungrounded array; no additional DC side protection required; AC side protection requires a maximum of 20 A per branch circuit	
OUTPUT DATA (AC)	UNIT	108X-80-M-US/108X-80-M-DOM-US @240 V	108X-80-M-US/108X-80-M-DOM-US @208 V
Peak output power	VA	384	366
Maximum continuous output power	VA	380	360
Nominal grid voltage (L-L)	V	240, split-phase (L-L), 180°	208, single-phase (L-L), 120°3
Minimum and maximum grid voltage ⁴	V	211–264	183-229
Maximum continuous output current	Α	1.58	1.73
Nominal frequency	Hz	60	
Extended frequency range	Hz	47–68	
AC short circuit fault current over three cycles	A _{rms}	2.70	
Maximum units per 20 A (L-L) branch circuit ⁵	-	10	9
Total harmonic distortion	%	<5	
Overvoltage class AC port	_	III	
AC port backfeed current	mA	18	
Power factor setting	_	1.0	
Grid-tied power factor (adjustable)	_	0.85 leading 0.85 lagging	
Peak efficiency	%	97.3	97.0
CEC weighted efficiency	%	96.5	96.5
Nighttime power consumption	mW	26	12
MECHANICAL DATA			
Ambient temperature range	-40°C to 65°C (-40°F to 149°F)		
Relative humidity range	4% to 100% (condensing)		
DC connector type	Stäubli MC4		
Dimensions (H × W × D); Weight	212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2"); 1.1 kg (2.43 lb)		
Cooling	Natural convection - no fans		
Approved for wet locations; Pollution degree	Yes; PD3		
Enclosure		Class II double-insulated, corrosion-resistant polymeric enclosure	
		NEMA Type 6; outdoor	

¹Q8X-80-M-DOM-US is made in the USA, and the PCBA, electrical parts, and enclosure are domestically manufactured to meet the eligibility requirements to be considered for the ITC domestic content bonus adder.

²No enforced DC/AC ratio.

³ IQ8X is not certified for use with Enphase Three Phase Network Protection Relay (NPR-3P-208-NA) and is, therefore, designed for single-phase

operation only. Check with the local utility requirements if you wish to install single-phase inverters across three phases.

4 Nominal voltage range can be extended beyond nominal if required by the utility.

5 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

COMPLIANCE

Certifications

CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01. This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 rapid shutdown of PV systems for AC and DC conductors when installed according to the manufacturer's instructions.

Revision history

REVISION	DATE	DESCRIPTION
DSH-00185-5.0	October 2024	Updated a footnote of the specifications table.
DSH-00185-4.0	August 2024	Added the SKU 'IQ8X-80-M-DOM-US'.
DSH-00185-3.0	February 2024	Updated the information about IEEE 1547 interconnection standard requirements.
DSH-00185-2.0	November 2023	Preliminary release - public.
DSH-00185-1.0	October 2023	Preliminary release.